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Energy Management Energy Analyzer Type EM26 96



- M-bus communication by means of VMU-B adapter Application adaptable display and programming
- procedure (Easyprog function)
- Easy connections management
- Certified according to MID Directive (option PF only): see "how to order" below
- Other versions available (not certified, option XX): see "how to order" on the next page

Product Description

Three-phase energy analyzer with built-in configuration joystick and LCD data displaying; particularly indicated for active and reactive energy metering

and for cost allocation. Housing for panel mounting with IP50 (front) protection degree. External Current and potential transformers connection. More-

Certified according to MID Directive, Module B and Module D of Annex II, for legal metrology relevant to active electrical energy meters (see Annex V, MI003, of MID). Can be used for fis-

cal (legal) metrology. Only the total positive energy meter is certified according to MID.

Type Selection

Range	e codes	System				
AV5:	230 V _{LN} /400V _{LL} 1/5(10)A V _{LN} : 160 V to 480 V _{LN}	3:	3-phase, 4-wire;			
AV6:	V _{LL} : 277 V to 830 V _{LL} 120 V _{LN} /208V _{LL}	Power supply				
	1/5(10)A V _{LN} : 40 V to 144 V _{LN} V _{LL} : 70 V to 250 V _{LL}	H:	90 to 260VAC/DC (48 to 62Hz)			
~Q	system powersupply	put ^{lOutr}	put Option Measur			
Rang		_ ' _				
AV5 AV6		01 03 R2				
		_I3]—				

- Class 1 (kWh) according to EN62053-21
- Class B (kWh) according to EN50470-3
- Class 2 (kvarh) according to EN62053-23
- Accuracy ±0.5% RDG (current/voltage)
- Dual colour backlight: no backlight, blue or white (selectable) Energy analyzer
- Instantaneous variables readout: 4 DGT
- Energies/gas/water readout: 8 DGT
- System variables: VLL, VLN, Admd, VA, VAdmd, VAdmd max, W, Wdmd, Wdmd max, var, PF, Hz, Phase-sequence.
 Single phase variables: VLL, VLN, A, VA, W, var, PF
- Energy measurements: total and partial kWh and kvarh or
- based on 4 different tariffs; single phase measurements · Gas, cold water, hot water, kWh remote heating measurements
- Hour counter (6+2 DGT)
- Harmonic analysis (FFT) up to 15th harmonic (current/voltage)
- TRMS measurements of distorted sine waves (voltages/currents)
- Universal power supply: 90 to 260AC/VDC
- 3 digital inputs for tariff selection, DMD synch or gas/water (hotcold) and remote heating metering (on request)
- 3 digital outputs for pulses or for alarms or as a mix of them (on request)
- Front dimensions: 96x96mm
- Protection degree (front): IP50
- RS485 serial output (on request) (MODBUS-RTU), iFIX SCADA compatibility

over the meter can be provided with digital outputs that can be used: for pulses proportional to the active and reactive energy being measured or for alarm

outputs, or for remote control. RS485 communication port and 3 digital inputs are available as an option.

How to order EM26 96 AV5 3 H O3 S1 PF A



Comn	nunication	Options				
XX: S1:	none RS485 port	PF:	Certified according to MID Directive. Can be used for fiscal (legal)			
Input/	/Output		metrology.			
01:	single open collector type					
03:	(pulse or alarm) 3 open collector type (mixed combination of pulse, alarm and/or remote output)					
R2:	dual relay type (functions as per "O3")					
13:	3 digital inputs for tariff selection or Gas/water/					
aut	energy/remote heating metering					

NOTE: please check the availability of the needed code on the verification path diagram on left before order.

CARLO GAVAZZI



STANDARD

Not certified according to MID directive. Cannot be used for fiscal (legal) metrology.

How to order EM26 96 AV5 3 H O3 S1 XX

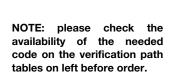
Model —	
Range code ——	
System	
•	
Power supply —	
Input/Output	
• •	
Communication –	
Options	
options	

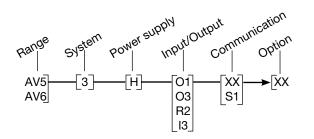
Type Selection

Range codes		System		Pow	er supply	Input/Output			
AV5: AV6:	230 $V_{LN}/400V_{LL}$ 1/5(10)A V_{LN} : 160 V to 480 V_{LN} V_{LL} : 277 V to 830 V_{LL} 120 $V_{LN}/208V_{LL}$ 1/5(10)A V_{LN} : 40 V to 144 V_{LN} V_{LL} : 70 V to 250 V_{LL}	3:	3: balanced and unbalanced load: 3-phase, 4-wire; 3-phase, 3-wire; 2-phase, 3-wire; 1-phase, 2-wire	H:	H: 90 to 260VAC/DC (48 to 62Hz)		single open collector type (pulse or alarm) 3 open collector type (mixed combination of pulse, alarm and/or remote output) dual relay type (functions as per "O3") 2 digital inputs for toriff		
	VII. 70 V to 230 VII		XX: S1:	none RS485 port	. 13:	3 digital inputs for tariff selection or Gas/water/ energy/remote heating metering			

Options

XX: none







Input specifications

Rated inputs	System type: 3	Overload status	EEEE indication when the
Current type	Galvanic insulation by		value being measured is
	means of built-in CT's		exceeding the "Continuous
Current range (by CT)	AV5 and AV6: 1/5(10)		inputs overload" (maximum
	A		measurement capacity)
Voltage by direct connection		Max. and Min. indication	Max. instantaneous
or VT/PT	AV5: 230 V _{LN} /400V _{LL} ;		variables: 9999; energies:
	AV6: 120 V _{LN} /208V _{LL}		99 999 999. Min. instanta-
Accuracy (Display + RS485)	Ib: see below, Un: see below		neous variables: 0; ener-
(@25°C ±5°C, R.H. ≤60%,			gies 0.00
50±5Hz/60±5Hz)		LEDs	Red LED (Energy
AV5 model	In: 5A, Imax: 10A; Un: 160		consumption), according to
	to 480VLN (277 to 830VLL)		EN50470-3, EN62052-11
AV6 model	In: 5A, Imax: 10A; Un: 40 to		0.001 kWh/kvarh by pulse
	144VLN (70 to 250VLL)		if CT ratio by VT ratio is ≤7;
Current			0.01 kWh/kvarh by pulse if
AV5, AV6 models	From 0.002In to 0.2In:		CT ratio by VT ratio is > 7.1
	±(0.5% RDG +3DGT)		≤ 70.0;
	From 0.2In to Imax:		0.1 kWh/kvarh pulse if CT
	$\pm (0.5\% \text{ RDG} + 1\text{DGT}).$		ratio by VT ratio is > 70.1
Phase-neutral voltage	In the range Un: $\pm(0,5\%)$		\leq 700.0;
Dhasa phasa valtaga	RDG +1DGT)		1 kWh/kvarh by pulse if CT
Phase-phase voltage	In the range Un: ±(1% RDG +1DGT)		ratio by VT ratio is > 700.1; 1000 imp./kWh/kvarh.
Frequency	±0.1Hz (50±5Hz/60±5Hz)		Max frequency: 16Hz
Active and Apparent power	$\pm (1\% RDG + 2DGT)$		
Power Factor	±[0.001+1%(1.000 - "PF	Measurements	See "List of the variables
1 Ower 1 actor	RDG")]	Mathad	that can be connected to:"
Reactive power	±(2%RDG +2DGT)	Method	TRMS measurements of
Active Energy	Class 1 according to	Coupling two	distorted wave forms.
, lotivo Enorgy	EN62053-21; class B	Coupling type	By means of external CT's
	according to EN50470-3.	Crest factor	≤3 (15A max. peak)
Reactive Energy	Class 2 according to	Current Overloads	
0,	EN62053-23	Continuous	10A, @ 50Hz
AV5, AV6 models	In: 5A, Imax: 10A;	For 500ms	200A, @ 50Hz
	0.1 ln: 0.5A.	Voltage Overloads	
	Start up current: 10mA	Continuous	1.2 Un
Harmonic distortion	THD up to 15th harmonic	For 500ms	2 Un
	±3% reading	Input impedance	
Energy additional errors		208VL-L (AV6)	>1MΩ
Influence quantities	According to EN62053-21,	400VL-L (AV5)	>1MΩ
	EN62053-23	1/5(10) A (AV5-AV6)	< 0.3VA
Temperature drift	≤200ppm/°C	Frequency	50±5Hz/60±5Hz
Sampling rate	1600 samples/s @ 50Hz	Joystick	For variable selection:
	1900 samples/s @ 60Hz	-	programming of the
Display refresh time	750 msec		instrument working
Display	3 lines (1 x 8 DGT;		parameters and Wdmd
Display	2 x 4 DGT)		max reset
Туре	LCD, h 9.5mm, dual colour		
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	backlight (selectable)		
Instantaneous variables read-out	4 DGT		
Energies	Exported: Total		
3	6+1DGT or 7DGT (with "-"		
	sign).		
	Imported: 6+2, 7+1 or		
	8DGT		



Output specifications

Digital outputs		Relay output	
Pulse type		Physical outputs	Max. 2
Number of outputs	Up to 3, independent.	Purpose	For alarm output, pulse
·	Programmable from 0.001	~· [output or remote control.
	to 10.00 kWh/kvarh per	Туре	Relay, SPST type
	pulse.	Туре	AC 1-5A @ 250VAC
Туре	Outputs connectable to the		DC 12-5A @ 24VDC
1,900	energy meters (Wh/varh)		AC 15-1.5A @ 250VAC
Pulse duration	T_{ON} selectable (30 ms		DC 13-1.5A @ 250VAC
T dise duration	or 100 ms) according to	lasulation	
	EN62053-31	Insulation	4000 VRMS outputs to
	T_{OFF} : \geq 120ms, according to		measuring input.
			4000 VRMS outputs to
	EN62052-31		power supply input.
Alarm type	Unite O index and ext	RS485	
Number of outputs	Up to 3, independent	Туре	Multidrop, bidirectional
Alarm modes	Up alarm, down alarm (see	21	(static and dynamic
	the table "List of the		variables)
	variables that can be	Connections	2-wire
	connected to")		Max. distance 1000m
Set-point adjustment	From 0 to 100% of the		(without amplifier)
	display scale		Termination directly on the
Hysteresis	From 0 to full scale		instrument
On-time delay	0 to 255s	Addresses	247, selectable by means
Output status	Selectable: normally	/100/0303	of the front joystick
	de-energized or normally	Protocol	MODBUS/JBUS (RTU)
	energized	Data (bidirectional)	WODB03/3003 (1110)
Min. response time	≤ 700ms, filters excluded.	Dynamic (reading only)	System and phase
·	Set-point on-time delay: "0 s"	Dynamic (reading only)	variables: see table "List of
Remote control	The digital ouputs status can		variables"
	be managed by means of	Static (reading and writing)	
	serial communication RS485,	Static (reading and writing)	All the configuration
	if programmed as remote.	Data farmat	parameters.
Note	The 3 digital outputs can	Data format	1 start bit, 8 data bit, no
1010	also work as a triple pulse		parity,1 stop bit
	output, triple alarm output,	Baud-rate	4800, 9600 bits/s
	or in any other combination.	Driver input capability	1/5 unit load
Ctatia autout	or in any other combination.		Maximum 160 transceivers
Static output	Mary O		on the same bus, which
Physical outputs	Max. 3		can be expanded with
Purpose	For pulse output, alarm		signal amplifiers.
	output or remote control.	Insulation	By means of optocouplers,
Signal	V _{ON} 1.2 VDC/ max. 100 mA		4000 VRMS output to
	V _{OFF} 30 VDC max.		measuring input.
Insulation	By means of optocouplers,		4000 VRMS output to
	4000 VRMS output to		power supply input
	measuring inputs,		
	4000 VRMS output to		
	power supply input.		

Digital input specifications

Number of inputs Input frequency Prescaler adjustment

Contact measuring voltage Contact measuring current Input impedance Contact resistance 3 20Hz max, duty cycle 50% From 0.001 to 999.9 m³ or kWh/pulse 5VDC +/- 5% 10mA max 680Ω ≤100Ω, closed contact ≥500kΩ, open contact Working modes

Selectable:

• total and partial energy meters (kWh and kvarh) managed by time periods (t1-t2-t3-t4), W dmd synchronisation (the synchronisation is made every time the tariff changes) and GAS (m³) or WATER (hot-cold m³)



Digital input specifications (cont.)

or remote heating (kWh) meters or external kWh meter; • total and partial energy meters (kWh and kvarh) managed by time periods (t1-t2), W dmd synchronisation (the synchronisation is made independently of the tariff selection) and GAS (m³) or WATER (hot-cold m³) or remote heating (kWh) meters or external kWh meter;

Note

Insulation

• total energy (kWh, kvarh) and GAS, WATER (hotcold m³) and remote heating meters or external kWh meter, 3 choices only. The energy metering is only made by means of the analogue inputs. By means of optocouplers, 4000 VRMS digital inputs to measuring inputs. 4000 VRMS digital inputs to power supply input.

Software functions

Password 1st level	Numeric code of max. 4 digits; 2 protection levels of the programming data: Password "0", no protec- tion;		current) being measured cannot exceed 66 MW for AV5_X models and 62 MW for AV6_X models. If the currents and/or voltages
2nd level	Password from 1 to 9999, all data are protected		being measured exceed their maximum limits, the
System selection System 3-Pn unbalanced load System 3-P 1 balanced load	3-phase (4-wire); 3-phase (3-wire). 3-phase (3-wire) one cur- rent and 3-phase to phase		display shows the error message "EEEE". For EN50470-3 compliant applications the maximum power being measured is
	voltage measurements. 3-phase (4-wire) one cur- rent and one-phase (L1) to neutral voltage measure- ment.	Filter Operating range Filtering coefficient	25 MW. 0 to 100% of the input dis- play scale 1 to 32
System 2-P System 1-P Transformer ratio	2-phase (3-wire). 1-phase (2-wire).	Filter action	Measurements, serial out- put (fundamental variables: V, A, W and their derived ones).
VT (PT) CT	1.0 to 999.9 / 1000 to 6000. 1.0 to 999.9 / 1000 to 9999 / 10.00k to 60.00k. Transformer ratio: VT (PT): 1.0 to 999.9 / 1000 to 6000, CT: 1.0 to 999.9	Displaying	Up to 3 variables per page See « Display pages » 8 different set of variables available (see « Display pages ») according to the application being selected
	/ 1000 to 9999 / 10.00k to 60.00k (only AV5_X and AV6_X). VT (PT) = 1.0 (fixed) for AV5_PF models. The maximum VT by CT ratio is 3150 for AV5_PF models, 4629 for AV5_X	Alarm highlight	In case of alarm and if the relevant function is ena- bled, the display changes the colour alternatively from white backlight to blue backlight and vice versa.
	models.The maximum VT by CT ratio is 5448 for AV6_PF models, 14529 for AV6_X models. Note 1: for MID complaint applica- tions the maximum power being measured is 25 MW for AV5_PF models. Note	Reset	By means of the front joystick: - dmd and max. dmd; - total energies and gas/ water: kWh, kvarh; - partial energies and tariffs: kWh, kvarh
	2: for non-MID complaint applications the maximum power (calculated as maxi- mum input voltage and	Harmonic analysis	Up to the 15th harmonics on single current and voltage



Software functions (cont.)

Easy connection function

For all the display selections, both energy and power measurements are independent of the current direction. The displayed energy is always "imported" with the only exception of "F" and "H" types (see "display pages" table).

For these latter selections the energies can be either "imported" or "exported" depending on the current direction.

General specifications

Operating temperature	-25°C to +55°C (-13°F to 131°F) (R.H. from 0 to 90% non-condensing @ 40°C) according to EN62053-21 and EN62053-23	Immunity to conducted disturbances Surge	10V/m from 150KHz to 80MHz On current and voltage measuring inputs circuit:
Storage temperature	-30°C to +70°C (-22°F to 158°F) (R.H. < 90% non-condensing @ 40°C) according to EN62053-21 and EN62053-23	Radio frequency suppression Standard compliance Safety	4kV; According to CISPR 22 IEC60664, IEC61010-1 EN60664, EN61010-1
Installation category	Cat. III (IEC60664, EN60664)	Metrology	EN62052-11 EN62053-21, EN50470-3,
Insulation (for 1 minute)	4000 VRMS between meas- uring inputs and power supply. 4000 VRMS between power		EN62053-23. DIN43864, IEC62053-31 CE, cULus listed, MID (PF option only)
supply and RS485 digital outputs		Connections Cable cross-section area	Screw-type Max. 1.5 mm ²
Dielectric strength	4000 VRMS for 1 minute	Housing	
Noise rejection CMRR EMC Electrostatic discharges	100 dB, 48 to 62 Hz According to EN62052-11 15kV air discharge;	Dimensions (WxHxD) Material Mounting	96 x 96 x 63 mm ABS, self-extinguishing: UL 94 V-0 Panel mounting
Immunity to irradiated Electromagnetic fields	Test with current: 10V/m from 80 to 2000MHz; Test without any cur- rent: 30V/m from 80 to	Protection degree Front Screw terminals	IP50 IP20
Burst	2000MHz; On current and voltage measuring inputs circuit: 4kV	Weight	Approx. 400 g (packing included)

Power supply specifications

Auxiliary power supply

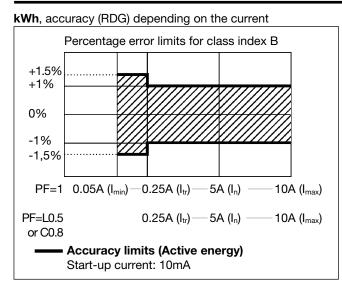
H: 90 to 260VAC/DC (48 to 62Hz)

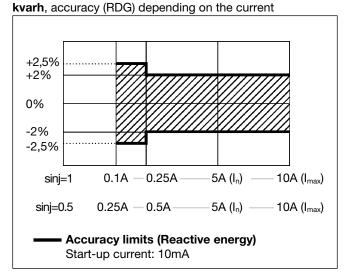
Power consumption

AC: 6VA DC: 3.5 W



Accuracy (according to EN50470-3 and EN62053-23)





MID compliance (PF option only)

Accuracy	0.9 Un ≤ U ≤ 1.1 Un;	
-	0.98 fn ≤ f ≤ 1.02 fn;	
	fn: 50Hz;	
	cosj: 0.5 inductive to 0.8	
	capacitive.	
AV5-AV6 models	Class B. I st: 0.01A; I min:	
	0.05A; I tr: 0.25A; I n: 5A;	
	I max: 10A	
Operating temperature	-25°C to +55°C (-13°F to	
	131°F) (R.H. from 0 to 90%	
	non-condensing @ 40°C)	

EMC compliance	E2
Mechanical compliance	M2
Protection degree	in order to achieve the protection against dust and water required by the norms harmonized to MID, the meter must be used only installed in IP51 (or better) cabinets.

Used calculation formulas

Phase variables

Instantaneous effective voltage

$$V_{1N} = \sqrt{\frac{1}{n} \cdot \sum_{i=1}^{n} (V_{1N})_{i}^{2}}$$

Instantaneous active power

$$W_{1} = \frac{1}{n} \cdot \sum_{i=1}^{n} (V_{1N})_{i} \cdot (A_{1})_{i}$$

Instantaneous power factor

 $\mathsf{PF} = \frac{W_1}{VA_1}$

Instantaneous effective current

 $A_{\rm I} = \sqrt{\frac{1}{n} \cdot \sum_{i=1}^{n} (A_{\rm I})_i^2}$ Instantaneous apparent power

 $VA_1 = V_{1N} \cdot A_1$

Instantaneous reactive power

 $\operatorname{var}_{1} = \sqrt{(VA_{1})^{2} - (W_{1})^{2}}$

Where: **n**= sample number

System variables

Equivalent three-phase voltage $V_{\Sigma} = \frac{V_1 + V_2 + V_3}{3}$

Three-phase reactive power

 $\operatorname{var}_{\Sigma} = \left(\operatorname{var}_{1} + \operatorname{var}_{2} + \operatorname{var}_{3}\right)$

Three-phase active power

 $W_{\Sigma}=W_1+W_2+W_3$

 $VA_{\Sigma} = \sqrt{W_{\Sigma}^{2} + var_{\Sigma}^{2}}$ Three-phase power factor $\cos\varphi_{\Sigma} = \frac{W_{\Sigma}}{VA_{\Sigma}}$ (TPF)

Energy metering

$$kWh_{1} = \int_{t_{1}}^{t_{2}} P_{1}(t) dt \simeq \Delta t \sum_{j=n}^{n_{2}} P_{1}(j)$$

$$k \operatorname{var} h_{1} = \int_{t_{1}}^{t_{2}} Q_{1}(t) dt \simeq \Delta t \sum_{j=n}^{n_{2}} Q_{1}(j)$$

Where:

P= active power; **Q**= reactive power; **t**₁, **t**₂ =starting and ending time points of consumption recording; **n**j= time unit; Δ **t**= time interval between two successive power consumptions; **n**₁, **n**₂ = starting and ending discrete time points of consumption recording



List of the variables that can be connected to:

• RS485 communication port

Alarm outputs ("max" variable", "energies" and "hour counter" excluded)
Pulse outputs (only positive "energies")

1 VL-N sys x<	No	Variable	1-phase system	2-phase system	3-ph. 4-wire balanced sys.	3-ph. 4-wire unbal. sys.	3 ph. 3-wire bal. sys.	3 ph. 3-wire unbal. sys.	Notes
3 VL2 o x		V L-N sys		х	х	x	х	x	sys=system
4 VL3 0 0 X			Х	Х	х	х	Х		
5 VL-L sys o x<			0	Х	x	х	х	x	
6 VL1-2 0 x									
7 VL2-3 0 0 x									sys=system
8 VL3-1 0 0 x <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
9 A dmd max x				-		1			
Image:			0	-		1			
11 A L2 0 x x x x x x 12 A L3 0 0 x x x x x 13 VA sys x x x x x x x ys=system (1) 14 VA sys dmd x x x x x x ys sys=system (1) 15 VA L2 0 x x x x x x x x 18 var sys x <td>9</td> <td>A dmd max</td> <td></td> <td>х</td> <td>х</td> <td>x</td> <td>х</td> <td>х</td> <td>current among</td>	9	A dmd max		х	х	x	х	х	current among
12 A L3 0 0 X X X X X 13 VA sys X X X X X X Sys=system (1) 14 VA sys dmd X X X X X X Y Sys=system (1) 15 VA L1 X X X X X X X X Y 16 VA L2 0 X X X X X X X X 18 var L2 0 X <td></td> <td></td> <td>х</td> <td>х</td> <td>х</td> <td>х</td> <td>Х</td> <td>x</td> <td></td>			х	х	х	х	Х	x	
VA sys x x x x x x x x sys=system 14 VA sys dmd x x x x x x sys=system 15 VA L1 x x x x x x x x 16 VA L2 o x x x x x x x 17 VA L3 o o x <td< td=""><td></td><td></td><td>0</td><td>х</td><td>х</td><td>х</td><td>Х</td><td>x</td><td></td></td<>			0	х	х	х	Х	x	
14 VA sys dmd x <th< td=""><td>12</td><td>A L3</td><td>0</td><td>0</td><td>x</td><td>х</td><td>х</td><td>x</td><td></td></th<>	12	A L3	0	0	x	х	х	x	
15 VA L1 x x x x x x x 16 VA L2 o x x x x x x 16 VA L3 o o x x x x x 17 VA L3 o o x x x x x 18 var L1 x x x x x x x 20 var L2 o x x x x x 21 var L3 o o x x x x 22 W sys x x x x x x 23 W sys dmd x x x x x x 24 W L1 x x x x x x 26 W L3 o o x x x x 26 W L3 o o x x x x 27 PF sys x x x x x x 30 PF L2 o x x x x 31 </td <td>13</td> <td>VA sys</td> <td>х</td> <td>х</td> <td>х</td> <td>х</td> <td>х</td> <td>х</td> <td>sys=system</td>	13	VA sys	х	х	х	х	х	х	sys=system
16 VA L2 0 x x x x x 17 VA L3 0 0 x x x x x 18 var sys x x x x x x x x y 19 var L1 x x x x x x x x x x 20 var L2 0 x x x x x x x x x 21 var L3 0 0 x <t< td=""><td>14</td><td>VA sys dmd</td><td>х</td><td>х</td><td>х</td><td>х</td><td>х</td><td>х</td><td>sys=system (1)</td></t<>	14	VA sys dmd	х	х	х	х	х	х	sys=system (1)
17 VA L3 0 0 x x x x x 18 var sys x x x x x x sys=system 19 var L1 x x x x x x x 20 var L2 o x x x x x 21 var L3 o o x x x x 22 W sys x x x x x x 23 W sys dmd x x x x x x 24 W L1 x x x x x x ys=system (1) 24 W L1 x x x x x x x 25 W L2 o x x x x x 26 W L1 x x x x x x 27 PF sys x x x x x x 28 PF L1 x x x x x x 30 PF L3 o o x x x <td>15</td> <td>VA L1</td> <td>х</td> <td>х</td> <td>х</td> <td>х</td> <td>х</td> <td>х</td> <td></td>	15	VA L1	х	х	х	х	х	х	
18 var sys x<	16	VA L2	0	х	х	х	х	х	
19 var L1 x </td <td>17</td> <td>VA L3</td> <td>0</td> <td>0</td> <td>х</td> <td>х</td> <td>х</td> <td>х</td> <td></td>	17	VA L3	0	0	х	х	х	х	
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23 W sysdmd x			0	0	х	х	Х	х	
24 W L1 x <td></td> <td></td> <td>Х</td> <td>х</td> <td>х</td> <td>х</td> <td>Х</td> <td>х</td> <td></td>			Х	х	х	х	Х	х	
25 W L2 0 x <td></td> <td></td> <td>Х</td> <td>х</td> <td>х</td> <td>х</td> <td>Х</td> <td>х</td> <td>sys=system (1)</td>			Х	х	х	х	Х	х	sys=system (1)
26 WL3 0 0 X			Х	Х	х				
27 PF sys x </td <td></td> <td></td> <td>0</td> <td>Х</td> <td>Х</td> <td></td> <td>Х</td> <td></td> <td></td>			0	Х	Х		Х		
28 PF L1 x <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td>				-					
29 PF L2 0 x <td></td> <td></td> <td>Х</td> <td>Х</td> <td></td> <td>х</td> <td>Х</td> <td></td> <td></td>			Х	Х		х	Х		
30 PF L3 0 0 x <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
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32 Phase seq. o o x <th< td=""><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td></th<>			-						
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35 kvarh (+) x x x x x x x Total or by user 36 kWh (+) x x x x x x x Partial or by tariff 37 kvarh (+) x x x x x x Partial or by tariff 38 kWh (-) x x x x x x partial or by tariff 39 kvarh (-) x x x x x x rotal 40 m³ Gas x x x x x rotal 41 m° Cold H₂O x x x x x rotal 42 m° Hot H₂O x x x x x rotal 43 kWh H₂O x x x x x rotal 44 kWh out x x x x x rotal 45						1		1	Tatal an barren
36 kWh (+) x<	-								
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48 V L1 THD x									
49 V L2 THD o x									
50 V L3 THD o o x									1
51 V L1-2 THD x <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>									
52 V L2-3 THD o x x x x x x									
									1

(x) = available; (o) = not available (zero indication on the display); (1) Max. value with data storage.



Display pages

Sel.		1st variable	2nd variable	3rd variable				Ar	plic	atio	ns		
pos.	No	(1st line)	(2nd line)	(3rd line)	Note	Α	В		D	E	F	G	Н
	1	Total kWh (+)	W sys dmd	W sys dmd max		X	x	x	_	x	X	X	X
	2	kWh (+)	A dmd max	"PArt"	"PArt" = Partial kWh (+)						x	x	x
	3	Total kvarh (+)	VA sys dmd	VA sys dmd max			х	x			X	x	x
	4	kvarh (+)	VA sys	"PArt"	"PArt" = Partial kvarh (+)						х	х	x
	5	Totalizer 1 (2)	W sys	(text) (3)	(1)			x			x	x	x
	6	Totalizer 2 (2)	W sys	(text) (3)	(1)			x			х	х	х
	7	Totalizer 3 (2)	W sys	(text) (3)	(1)			x			х	х	x
	8	kWh (+)	t1 (text) (4)	W sys dmd	(1) digital input enabled			x			х	х	х
	9	kWh (+)	t2 (text) (4)	W sys dmd	(1) digital input enabled			x			х	х	x
	10	kWh (+)	t3 (text) (4)	W sys dmd	(1) digital input enabled			x			х	х	х
	11	kWh (+)	t4 (text) (4)	W sys dmd	(1) digital input enebled			x			х	х	x
	12	kvarh (+)	t1 (text) (4)	W sys dmd	(1) digital input enabled			x			х	х	х
	13	kvarh (+)	t2 (text) (4)	W sys dmd	(1) digital input enabled			x			х	х	x
	14	kvarh (+)	t3 (text) (4)	W sys dmd	(1) digital input enabled			x			х	х	x
-	15	kvarh (+)	t4 (text) (4)	W sys dmd	(1) digital input enabled			x			x	x	x
	16	kWh (+) X	W X	User X	(1) specific function enabled				x		~		Ê
	17	kWh (+) Y	WY	User Y	(1) specific function enabled				x				
	18	kWh (+) Z	WZ	User Z	(1) specific function enabled				x				<u> </u>
	19	Total kvarh (-)	VA sys dmd	VA sys dmd max					<u> </u>		х		x
	20	Total kWh (-)	W sys dmd	W sys dmd max						х	x		X
	21	Hours	W sys	PF sys						x	x	х	x
	22	Hours	var sys	PF sys						X	X	x	x
-	23	W L1	W L2	W L3						x	~	x	x
	24	VA L1	VA L2	VA L3						Ê		x	x
-	25	var L1	var L2	var L3								x	x
	26	PF L1	PF L2	PF L3								x	x
	27	V L1	V L2	V L3			x		x	х		x	x
	28	V L1-2	V L2-3	V L3-1						<u> </u>		x	x
	29	A L1	A L2	A L3						х		x	x
	30	Phase seq.	V LN sys	Hz		х	x	x		X	х	x	X
	31	Phase seq.	V LL sys	Hz		<u>^</u>	<u>^</u>	Ê		<u>^</u>	x	x	x
	32	ASY	V LL sys	%							x	x	x
	33	ASY	V LN sys	%							x	x	x
	34	THD A1	THD A2	THD A3								x	x
	35	THD V1	THD V2	THD V3								x	x
	36	THD V12	THD V23	THD V 31								x	x
	37	Lot number	Year	DMD time		х	x	x	x	х	х	x	x
	38	CT ratio	Value of CT	System		x	x	x	x	x	x	x	x
	39	VT/PT ratio	Value of VT	Connection		x	x	x	x	x	x	x	X
	40 a		Set-point value	Variable type		Ê	Ê	x		x	~	x	x
		Alarm 2 status	Set-point value	Variable type				x		x		x	x
		Alarm 3 status	Set-point value	Variable type				x		x		x	x
	40 b		Output pulse			х	x	x	x	x	х	x	X
	41 b		Output pulse			x	x	x	x	x	x	x	x
	42 b		Output pulse			x	x	x	x	x	x	x	x
	43	Serial port	Address	RS485 status		x	x	x	x	x	x	x	x
0					iable combinations listed abov						^	L^	
1					riable combinations listed above								
2					riable combinations listed above								
-					riable combinations listed above								
3					ne reactive energy (kvarh) being								

(1) The page is available according to the enabled measurement. (2) m³ Gas, m³ Water, kWh remote heating, external kWh counter. (3) Hot or Cold (water), gas, ENE (external energy meter). (4) The active tariff is displayed with an "A" before the "t1-t2-t3-t4" simbols.



Additional available information on the display

Туре	1st line	1st line 2nd line	
Meter information pag. 1	Firmware release	Year	Year of production
Meter information pag. 2	Pulse	LED	Value
Meter information pag. 3	System	2w, 3w or 4w	
Meter information pag. 4	CT ratio	Value of CT ratio	
Meter information pag. 5 PT ratio		Value of PT ratio	
In case of alarm output pag.6a			Variable type
In case of pulse output pag. 6b Pulse output 1,2 or 3 variable link (kWh/kvarh)		Output pulse weight (kWh/ kvarh per pulse)	
In case of communication Serial port		Address	RS485 status (RX-TX)
In case of communication Secondary address port pag.8 (for M-bus protocol)		Sn	

List of selectable applications

	Description	Notes		
Α	Basic domestic **	Main energy metering		
В	Shopping centres **	Main energy metering		
С	Advanced domestic**	Main energy metering (total and based on tariff), gas and water metering		
D	Multi domestic (also camping and marinas) * / **	Main energy metering (3 by single phase)		
Ε	Solar *	Energy meter with some basic power analyzer functions		
F	Industrial *	Main energy metering		
G	Advanced industrial **	Energy metering and power analysis		
Н	Advanced industrial for power generation *	Complete energy metering and power analysis		

Notes: * Not available with option PF A. ** Not available with option PF B

Insulation between inputs and outputs

	Measuring Inputs	Relay output	Open collector outputs	Comm. port	Digital inputs	Auxiliary power supply
Measuring Inputs	-	4kV	4kV	4kV	4kV	4kV
Relay output	4kV	-	-	4kV	-	4kV
Open collector outputs	4kV	-	-	4kV	-	4kV
Comm. port	4kV	4kV	4kV	-	4kV	4kV
Digital inputs	4kV	-	-	4kV	-	4kV
Aux. power supply	4kV	4kV	4kV	4kV	4kV	-

NOTE: all the models with auxiliary power supply have, mandatory, to be connected to external current transformers because the insulation among the current inputs is just functional (100VAC).

Tamper proof and display page selection



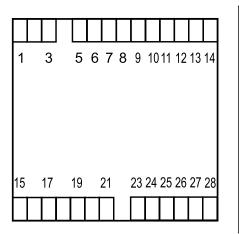
Lock of programming with seal. Selection of up to 4 main pages (programmable by the user).



Easy access to specific display pages.

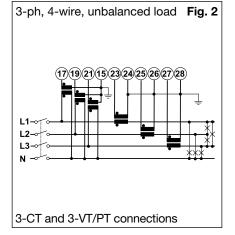
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Wiring diagrams

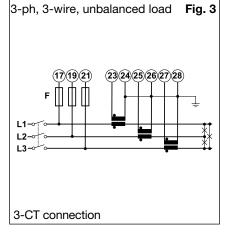


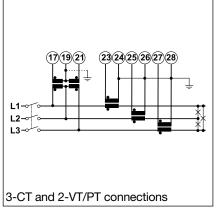
(17)(19)(21)(15)(23)(24)(25)(26)(27)(28) L2· L3 Ν 3-CT connection

3-ph, 4-wire, unbalanced load Fig. 1

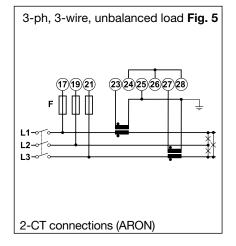


System type selection: 3P.n

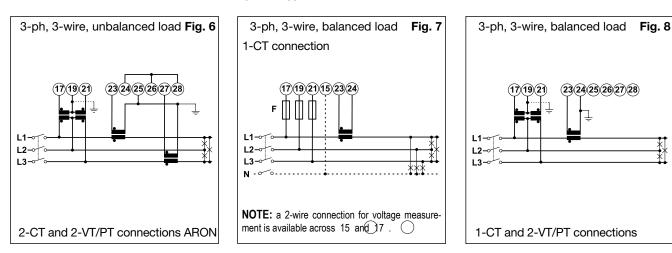




3-ph, 3-wire, unbalanced load Fig. 4



System type selection: 3P.1



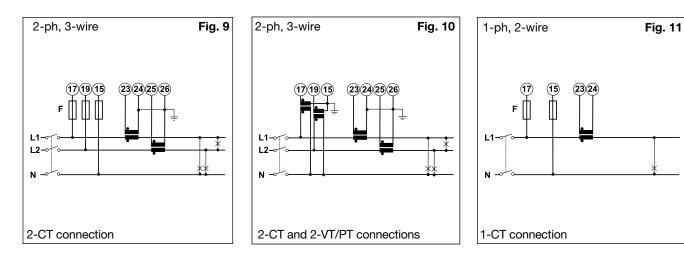
System type selection: 3P.n



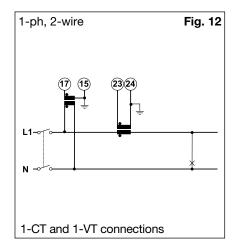
System type selection: 1P

Wiring diagrams

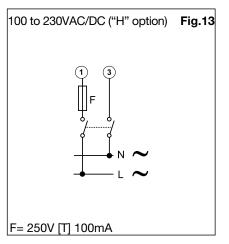
System type selection: 2P



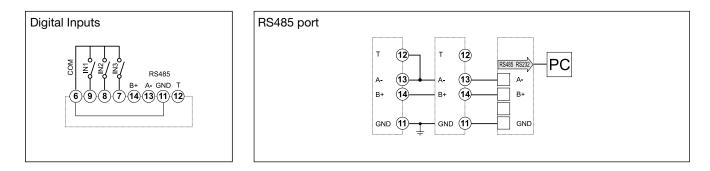
System type selection: 1P



Auxiliary power supply wiring diagrams



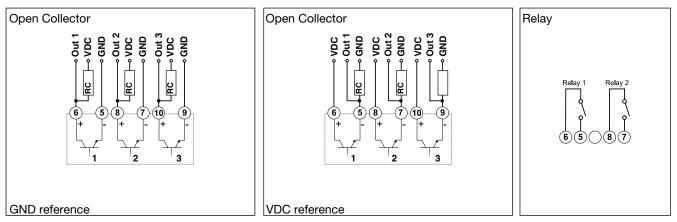
Digital inputs and RS485 port wiring diagrams



RS485 NOTE: additional devices provided with RS485 are connected in parallel. The termination of the serial output is carried out only on the last instrument of the network, by means of a jumper between (A-) and (T).

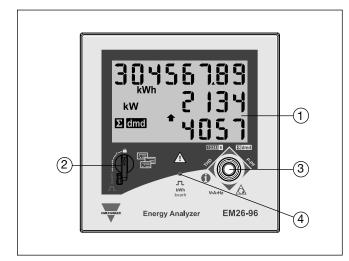
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Open collector and relay outputs wiring diagrams



The load resistances (RC) must be designed so that the close contact current is lower than 100mA; the VDC voltage must be lower than or equal to 30VDC.

Front panel description



1. Display

LCD-type with alphanumeric indications to: - display configuration parameters; - display all the measured variables.

2. Selector

To select the desired display pages and to lock the programming.

3. Joystick

To program the configuration parameters and scroll the variables on the display.

4. LED

Red LED blinking proportionally to the energy being measured.

Dimensions and Panel Cut-out

